KY.P.S.C. Gas No. 2 One-Hundred-Nineteenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Eighteenth Revised Sheet No. 10 Page 1 of 2

	Sheet <u>No</u>	Billing Effective Date	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	09/30/10	09/30/10
	21	09/30/10	
Supplying and Taking of Service	22	09/30/10	09/30/10 09/30/10
Customer's Installation Company's Installation	23	09/30/10	09/30/10
Metering.	24	09/30/10	09/30/10
Billing and Payment	25	01/21/13	01/21/13
Deposits	26	09/30/10	09/30/10
Application	27	09/30/10	09/30/10
Gas Space Heating Regulations	28	09/30/10	09/30/10
Availability of Gas Service	29	09/30/10	09/30/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	10/29/15	10/29/15 (T)
Rate GS, General Service	31	10/29/15	10/29/15 (T)
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		NCELLED EC 012015
Reserved for Future Use	35	500	NCELLED
Reserved for Future Use	36	AO / CA	NO
Reserved for Future Use	37		- 012015
Reserved for Future Use	38		ELUISUC
Reserved for Future Use.	39		NTUCKY PUBLIC VICE COMMISSION
Reserved for Future Use	40 41	KE	ICE COMMISSION
Reserved for Future Use	41	SEN	
Reserved for Future Use.	42		
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use.	45	03/30/10	09/30/10
Reserved for Future Use	46		
Reserved for Future Use.	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10
Reserved for Future Use	54	00100110	00100110
Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56	00100110	00100110
Rate GTS, Gas Trading Service	16	09/90/10 02/01/45NTUCK	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service Rate DGS, Distributed Generation Service	39	PUBLIG/SGR /ICE CC	02/02/12 MMIS 59/30/10
		JEFF R. DERO EXECUTIVE DIRE	UEN
		TARIFF BRANC	CH
Issued by authority of an Order of the Kentucky Public Servic Commission dated October 20, 2015 in Case No. 2015-00332		Bunt Kirth	iy
Issued: October 20, 2015		EFFECTIVE	
Effective: October 29, 2015 Issued by James P. Henning, President	Hennin	10/29/20* PURSUANT TO 807 KAR 5:01	
issued by James r. menning, rresident			



KY.P.S.C. Gas No. 2 One-Hundred-Seventeenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Sixteeth Revised Sheet No. 10 Page 1 of 2

	Sheet_ <u>No.</u>	Billing Effective Date	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	09/30/10	09/30/10
Supplying and Taking of Service	21	09/30/10	09/30/10
Customer's Installation	22	09/30/10	09/30/10
Company's Installation	23	09/30/10	09/30/10
Metering	24	09/30/10	09/30/10
Billing and Payment	25	01/21/13	01/21/13
Deposits	26	09/30/10	09/30/10
Application	27	09/30/10	09/30/10
Gas Space Heating Regulations.	28	09/30/10	09/30/10
Availability of Gas Service	29	09/30/10	09/30/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	09/30/15	09/30/15 (T)
Rate GS, General Service	31	09/30/15	09/30/15 (T)
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		CANCELLED
Reserved for Future Use	37		CANCELLED
Reserved for Future Use	38		
Reserved for Future Use	39		OCT 2 9 2015
Reserved for Future Use	40		KENTUCKY PUBLIC
Reserved for Future Use	41	s	ERVICE COMMISSION
Reserved for Future Use	42		COMMISSION
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
Reserved for Future Use	52	00/00/10	00/00/10
Rate SSIT, Spark Spread Interruptible Transportation Rate Reserved for Future Use	53 54	09/30/10	09/30/10
Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	09/30/10 02/01/15NTUCKY	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service	58	PUBL 2/01 BVICE CON	1MIS 02/02/12
Rate DGS, Distributed Generation Service	50	JEFF R. DEROU	IEN
		EXECUTIVE DIREC	
		A JI M	
Issued by authority of an Order of the Kentucky Public Servic Commission dated September 21, 2015 in Case No. 2015-003		Bunt Kirtley	ł.
Issued: September 21, 2015	ALL	EFFECTIVE	
Effective: September 30, 2015	Ham	9/30/2015	SECTION 9 (1)
Issued by James P. Henning, President	1 190.00		SECTION S(I)
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KY.P.S.C. Gas No. 2 One-Hundred-Fifteenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Fourteenth Revised Sheet No. 10 Page 1 of 2

	Sheet_ <u>No.</u>	Billing Effective Date	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	09/30/10	09/30/10
Supplying and Taking of Service	21 22	09/30/10 09/30/10	09/30/10 09/30/10
Customer's Installation			09/30/10
Company's Installation	23 24	09/30/10 09/30/10	
Aetering	24	01/21/13	09/30/10 01/21/13
Billing and Payment	25	09/30/10	09/30/10
Deposits	20	09/30/10	09/30/10
Application Bas Space Heating Regulations	28	09/30/10	09/30/10
Availability of Gas Service	29	09/30/10	09/30/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	08/31/15	08/31/15
Rate GS, General Service	31	08/31/15	08/31/15
Reserved for Future Use	32		
eserved for Future Use	33		
eserved for Future Use	34		CANCELLED
eserved for Future Use	35		CANCELLED
eserved for Future Use	36		CED 2 0 2015
eserved for Future Use	37		SEP 3 0 2015
eserved for Future Use	38		KENTUCKY PUBLIC
eserved for Future Use	39		SERVICE COMMISSION
eserved for Future Use	40		
leserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
ate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48 49		
Reserved for Future use	49		
Ransportation TARIFF SCHEDULE Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
eserved for Future Use	52		
ate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10
Reserved for Future Use	54		
ate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56		
ate GTS, Gas Trading Service	57	09/30/10	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service	58	02/01/12	02/02/12
Rate DGS, Distributed Generation Service	59	69/30/10 KENTUCK	
	PL	JBLIC SERVICE C	UMMISSION
		JEFF R. DER	
ssued by authority of an Order of the Kentucky Public Service Commission dated August 18, 2015 in Case No. 2015-00275		TARIFF BRAN	ЮН
	1	- D + V.	H
ssued: August 18, 2015	1 <	Dum nu	uy
Effective: August 31, 2015	Tenn	EFFECTIVI	
ssued by James P. Henning, President	10	8/31/20 <sup>-</sup>	
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## KY.P.S.C. Gas No. 2 One-Hundred-Thirteenth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Twelfth Revised Sheet No. 10 Page 1 of 2

	Sheet	Billing Effective Date	Effective Date per Order
ERVICE REGULATIONS			
ervice Agreements	20	09/30/10	09/30/10
supplying and Taking of Service	21	09/30/10	09/30/10
Sustomer's Installation	22	09/30/10	09/30/10
company's Installation	23	09/30/10	09/30/10
	24	09/30/10	09/30/10
letering	25	01/21/13	01/21/13
peposits	26	09/30/10	09/30/10
pplication	27	09/30/10	09/30/10
as Space Heating Regulations	28	09/30/10	09/30/10
vailability of Gas Service.	29	09/30/10	09/30/10
IRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	07/31/15	07/31/15 (
ate GS, General Service	31	07/31/15	07/31/15
Reserved for Future Use	32		(
Reserved for Future Use	33		
Reserved for Future Use.	34		
eserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		
Reserved for Future Use	38		CANCELLED
Reserved for Future Use	39		
Reserved for Future Use	40		AUG 3 1 2015
eserved for Future Use	41		
Reserved for Future Use	42		KENIUCKY PUBLIC
Reserved for Future Use	43		SERVICE COMMISSION
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use	45		00.007.00
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
RANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	09/30/10	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service	58	02/01/12 NT	02/02/12
Rate DGS, Distributed Generation Service	59	PUBLIE SERVIC	UCKY 02/02/12 CE COMMISSION10
			DEROUEN DIRECTOR
			BRANCH
			1
ssued by authority of an Order of the Kentucky Public Service		Bunt	Kirtley
Commission dated July 22, 2015 in Case No. 2015-00230		- FFFF	CTIVE
ssued: July 22, 2015	11	= 10.4	10045
Effective: July 31, 2015			/2015
		PURSUANT TO 807 K	



KY.P.S.C. Gas No. 2 One-Hundred-Twelfth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Eleventh Revised Sheet No. 10 Page 1 of 2

Effective Date	Effective Date per Order
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
01/21/13	01/21/13
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
07/01/15	07/01/15 (T)
07/01/15	07/01/15 (T)
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	CANCELLED
	JUL 3 1 2015
	KENIUCKY PUBLIC
	SERVICE COMMISSION
00/00/40	00/00/40
09/30/10	09/30/10
09/30/10	09/30/10
09/30/10	09/30/10
00/00/40	00/00/40
09/30/10	09/30/10
09/30/10	00/20/10
09/30/10	09/30/10
00/20/40	00/20/10
09/30/10 02/01/12	09/30/10 02/02/12
09/30 KENT	UCKY US/SUN
JEFF R. D	EROUEN
EXECUTIVE TARIFF E	
Bunt 7	Kirtley
- EFFEC	CTIVE
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1/1/2	015
TORSUANT TO 807 KA	R 5:011 SECTION 9 (1)
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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 One-Hundred-Eleventh Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Tenth Revised Sheet No. 10 Page 1 of 2

	Sheet_ No.	Billing Effective Date	Effective Date
SERVICE REGULATIONS			-4.5
Service Agreements	20	09/30/10	09/30/10
Supplying and Taking of Service	21	09/30/10	09/30/10
Customer's Installation	22	09/30/10	09/30/10
Company's Installation	23	09/30/10	09/30/10
Metering	24	09/30/10	09/30/10
Billing and Payment	25	01/21/13	01/21/13
Deposits	26	09/30/10	09/30/10
Application	27	09/30/10	09/30/10
Gas Space Heating Regulations	28	09/30/10	09/30/10
Availability of Gas Service	29	09/30/10	09/30/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	06/02/15	06/02/15 (T)
Rate GS, General Service	31	06/02/15	06/02/15 (T)
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35	-	THOSE LED
Reserved for Future Use	36		CANCELLED
Reserved for Future Use	37		3 1 0015
Reserved for Future Use	38		JUL 0 1 2015
Reserved for Future Use	39		JOL
Reserved for Future Use	40		KENTUCKY PUBLIC
Reserved for Future Use	41	S	ERVICE COMMISSION
Reserved for Future Use	42	L-	
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10
Rate FT-L, Firm Transportation Service	51	09/30/10	09/30/10
Reserved for Future Use	52	00100110	00100110
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10
Reserved for Future Use	54	00100110	20/20/40
Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10
Reserved for Future Use	56	00/00/40	00/00/40
Rate GTS, Gas Trading Service.	57	09/30/10	09/30/10
Rate IMBS, Interruptible Monthly Balancing Service	58	02/01/12	02/02/12
Rate DGS, Distributed Generation Service	19	U9/30/10 KENTUC	KY 09/30/10
		PUBLIC SERVICE (	COMMISSION
		JEFF R. DEF	ROUEN
		EXECUTIVE DI	
		TARIFF BRA	NCH
Issued by authority of an Order of the Kentucky Public Service		But Ki	Here
Commission dated May 21, 2015 in Case No. 2015-00150		EFFECTI	VE
Issued: May 21, 2015			
Effective: June 2, 2015 James - Cer	man	6/2/20	15
	1 1	PURSUANT TO 807 KAR 5	011 SECTION Q (1)
Issued by James P. Henning, President		FURSUART TO SUT RAR S.	



KY.P.S.C. Gas No. 2 One-Hundred-Tenth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Ninth Revised Sheet No. 10 Page 1 of 2

	Sheet No	Billing Effective Date	Effective Date per Order	•
SERVICE REGULATIONS				1000
Service Agreements	20	09/30/10	09/30/10	(T)
Supplying and Taking of Service	21	09/30/10	09/30/10	(T)
Customer's Installation.	22	09/30/10	09/30/10	(T)
Company's Installation	23	09/30/10	09/30/10	(T)
Metering	24	09/30/10	09/30/10	(T)
Billing and Payment.	25	01/21/13	01/21/13	(T)
Deposits	26	09/30/10	09/30/10	(T)
Application	27	09/30/10	09/30/10	(T)
Gas Space Heating Regulations	28	09/30/10	09/30/10	(T)
Availability of Gas Service	29	09/30/10	09/30/10	(T)
FIRM SERVICE TARIFF SCHEDULES				(T)
Rate RS, Residential Service	30	05/01/15	05/01/15	
Rate GS, General Service	31	05/01/15	05/01/15	(T)
Reserved for Future Use	32			
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35		CANCELL	FD
Reserved for Future Use	36		UNICLL	- Jan Lad
Reserved for Future Use	37		HIM 0 2 2	015
Reserved for Future Use	38		JUN 0 2 2	CID
Reserved for Future Use	39		KENTUCKY PL	DUR
Reserved for Future Use	40		SERVICE COMM	
Reserved for Future Use	41		Startinge Commi	
Reserved for Future Use	42			
Reserved for Future Use	43	00/00/40	00/00/40	(T)
Rate FRAS, Full Requirements Aggregation Service	44	09/30/10	09/30/10	(T)
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47 48			
Reserved for Future Use	40			
TRANSPORTATION TARIFF SCHEDULE	50	00/20/40	00/20/10	(T)
Rate IT, Interruptible Transportation Service	50	09/30/10	09/30/10	(T)
Rate FT-L, Firm Transportation Service.	51 52	09/30/10	09/30/10	(1)
Reserved for Future Use.	52	09/30/10	09/30/10	(T)
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	09/30/10	09/30/10	(T)
Reserved for Future Use Rate AS, Pooling Service for Interruptible Transportation	55	09/30/10	09/30/10	
Reserved for Future Use	56	05/50/10	03/30/10	(T)
Rate GTS, Gas Trading Service	57	09/30/10	09/30/10	
Rate IMBS, Interruptible Monthly Balancing Service	58	02/01/12	02/02/12	(T)
Rate DGS, Distributed Generation Service				(T)
Rale DGS, Distributed Generation Service	Ĩ,	09/30/10 KENTUC PUBLIC SERVICE		(T)
		JEFF R. DEI EXECUTIVE D	ROUEN	1
		TARIFF BR		
Issued by authority of an Order of the Kentucky Public Servic Commission dated April 23, 2015 in Case No. 2015-00121	e	Bunt Ki	rtley	
Issued: April 23, 2015 Effective: May 1, 2015 Issued by James P. Henning, President Qames P.	Henning	EFFECT 5/1/20 WRSUANT TO 807 KAR 5	15	



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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 One-Hundred-Ninth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Eighth Revised Sheet No. 10 Page 1 of 2

		Sheet_ No.	Billing Effective Date	Effective Date
	SERVICE REGULATIONS			.,
	Service Agreements	20	01/04/10	01/04/10
	Supplying and Taking of Service	21	01/04/10	01/04/10
6	Customer's Installation.	22	01/04/10	01/04/10
	Company's Installation	23	01/04/10	01/04/10
	Metering.	24	01/04/10	01/04/10
	Billing and Payment.	25	01/04/10	01/04/10
	Deposits	26	01/04/10	01/04/10
	Application	27	01/04/10	01/04/10
	Gas Space Heating Regulations	28	01/04/10	01/04/10
	Availability of Gas Service	29	01/04/10	01/04/10
	FIRM SERVICE TARIFF SCHEDULES			
	Rate RS, Residential Service	30	04/01/15	04/01/15 (T)
	Rate GS, General Service	31	04/01/15	04/01/15 (T)
	Reserved for Future Use	32		
	Reserved for Future Use	33		
	Reserved for Future Use	34		
	Reserved for Future Use	35		
	Reserved for Future Use	36		CANCELLED
	Reserved for Future Use	37		
	Reserved for Future Use	38		MAY 0 1 2015
	Reserved for Future Use	39		
	Reserved for Future Use	40		KENTUCKY PUBLIC
	Reserved for Future Use	41		SERVICE COMMISSION
	Reserved for Future Use	42		
	Reserved for Future Use	43	Sec. 2011.07	
	Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
	Reserved for Future Use	45		
	Reserved for Future Use	46		
	Reserved for Future Use	47		
	Reserved for Future Use Reserved for Future use	48 49		
	TRANSPORTATION TARIFF SCHEDULE	50	01/04/10	01/04/10
	Rate IT, Interruptible Transportation Service Rate FT-L, Firm Transportation Service	50 51	01/04/10	01/04/10
	Reserved for Future Use	52	01/04/10	01/04/10
	Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
	Reserved for Future Use	54	01/04/10	01/04/10
	Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
	Reserved for Future Use.	56	01104110	01104110
	Rate GTS, Gas Trading Service.	57	01/04/10	01/04/10
	Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
	Rate DGS, Distributed Generation Service	59	01/04/2ENTU	
			PUBLIC SERVICE	
			JEFF R. DE EXECUTIVE D	
			TARIFF BR	ANCH
	Issued by authority of an Order of the Kentucky Public Servic Commission dated March 26, 2015 in Case No. 2015-00082	e	Bunt K	inthey
			- EFFECT	IVE
	Issued: March 26, 2015 Effective: April 1, 2015	Home	4/1/20	015
	Issued by James P. Henning, President	1	ORSUANT TO 807 KAR	SULL SECTION 9 (1)



KY.P.S.C. Gas No. 2 One-Hundred-Eighth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Seventh Revised Sheet No. 10 Page 1 of 2

	Sheet_ <u>No.</u>	Billing Effective Date	Effective Date	
ERVICE REGULATIONS				
Service Agreements	20	01/04/10	01/04/10	
Supplying and Taking of Service	21	01/04/10	01/04/10	
Customer's Installation	22	01/04/10	01/04/10	
Company's Installation	23	01/04/10	01/04/10	
Aetering	24	01/04/10	01/04/10	
illing and Payment	25	01/04/10	01/04/10	
Deposits	26	01/04/10	01/04/10	
pplication	27	01/04/10	01/04/10	
Sas Space Heating Regulations	28	01/04/10	01/04/10	
wailability of Gas Service	29	01/04/10	01/04/10	
IRM SERVICE TARIFF SCHEDULES				
Rate RS, Residential Service	30	03/03/15	03/03/15	(
Rate GS, General Service	31	03/03/15	03/03/15	(
Reserved for Future Use	32			
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35			
Reserved for Future Use	36			
teserved for Future Use	37	CA	NCELLED	
Reserved for Future Use	38		The Second as has been	
leserved for Future Use	39	AP	R 0 1 2015	
eserved for Future Use	40		N U I 2013	
eserved for Future Use	41	KENT	UCKY PUBLIC	
eserved for Future Use	42	SERVIC	E COMMISSION	
Reserved for Future Use	43		and the second	
ate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10	
Reserved for Future Use	45			
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future use	49			
RANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10	
Reserved for Future Use.	52	01104110	01104110	
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10	
Reserved for Future Use	54		01101110	
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10	
Reserved for Future Use	56			
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service	59	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service	59	01/04MENTUC PUBLIC SERVICE (		
		JEFF R. DEF	OUEN	1
		EXECUTIVE DI		
		A 11	ta	
ssued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2015 in Case No. 2015-00048		Bunt Kis	they	
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ssued: February 24, 2015		3/3/20	15	
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Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 One-Hundred-Seventh Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Sixth Revised Sheet No. 10 Page 1 of 2

SERVICE REGULATIONS Service Agreements. Supplying and Taking of Service. Customer's Installation. Company's Installation. Metering. Billing and Payment. Deposits.	20 21 22 23 24	01/04/10 01/04/10 01/04/10	01/04/10
Service Agreements Supplying and Taking of Service Customer's Installation Company's Installation Metering Billing and Payment	21 22 23 24	01/04/10	01/04/10
Supplying and Taking of Service Customer's Installation Company's Installation Metering Billing and Payment	21 22 23 24	01/04/10	01101110
Customer's Installation Company's Installation Metering Billing and Payment	22 23 24		01/04/10
Company's Installation Metering Billing and Payment	23 24	01/04/10	01/04/10
Metering Billing and Payment	24	01/04/10	01/04/10
Billing and Payment		01/04/10	01/04/10
	25	01/04/10	01/04/10
	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	02/02/15	02/02/15 (1
Rate GS, General Service	31	02/02/15	02/02/15 (7
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		CANCELLED
Reserved for Future Use	35		OANCELLED
Reserved for Future Use	36		MAR 0 3 2015
Reserved for Future Use	37		MAK U 3 2013
Reserved for Future Use	38		KENTUCKY PUBLIC
Reserved for Future Use	39		SERVICE COMMISSION
Reserved for Future Use	40 41		
Reserved for Future Use	41		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	43	01/04/10	01/04/10
Reserved for Future Use	45	01/04/10	01104/10
Reserved for Future Use	46		
Reserved for Future Use.	47		
Reserved for Future Use.	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	04/04/40	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	01/04/10	01/04/10
Rate GTS, Gas Trading Service Rate IMBS, Interruptible Monthly Balancing Service	57	01/04/10 01/04/10	01/04/10 01/04/10
	58 59	01/04/10	
Rate DGS, Distributed Generation Service	T	PUBLIC SERVICE	
		JEFF R. DE	
		TARIFF BF	RANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated January 23, 2015 in Case No. 2015-00014	e	Bunt K	intley
Issued: January 23, 2015 Effective: February 2, 2015 Issued by James P. Henning, President	Hemin	EFFECT 2/2/2( PORSUANT TO 807 KAR	015



## KY.P.S.C. Gas No. 2 One-Hundred-Sixth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Fifth Revised Sheet No. 10 Page 1 of 2

	Sheet <u>No</u>	Billing Effective Date	Effective Date per Order	
SERVICE REGULATIONS				
Service Agreements	20	01/04/10	01/04/10	
Supplying and Taking of Service	21	01/04/10	01/04/10	
Customer's Installation.	22	01/04/10	01/04/10	
Company's Installation	23	01/04/10	01/04/10	
Metering.	24	01/04/10	01/04/10	
Billing and Payment	25	01/04/10	01/04/10	
Deposits	26	01/04/10	01/04/10	
Application	27	01/04/10	01/04/10	
Gas Space Heating Regulations	28	01/04/10	01/04/10	
Availability of Gas Service	29	01/04/10	01/04/10	
FIRM SERVICE TARIFF SCHEDULES				(1998)
Rate RS, Residential Service	30	01/02/15	01/02/15	(T)
Rate GS, General Service	31	01/02/15	01/02/15	(T)
Reserved for Future Use	32			
Reserved for Future Use	33			
Reserved for Future Use	34			
Reserved for Future Use	35	Г		
Reserved for Future Use	36		CANCELLED	
Reserved for Future Use	37		- HOLLLD	
Reserved for Future Use	38		FEB 0 2 2015	
Reserved for Future Use	39			
Reserved for Future Use	40 41	1	KENTUCKY PUBLIC	
Reserved for Future Use	42	13	SERVICE COMMISSION	
Reserved for Future Use	43			
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10	
Reserved for Future Use	45	01/04/10	01/04/10	
Reserved for Future Use	46			
Reserved for Future Use	47			
Reserved for Future Use	48			
Reserved for Future use	49			
TRANSPORTATION TARIFF SCHEDULE				
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10	
Reserved for Future Use	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10	
Reserved for Future Use	54			
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10	
Reserved for Future Use	56	04/04/40	04/04/40	
Rate GTS, Gas Trading Service.	57	01/04/10 01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service Rate DGS, Distributed Generation Service	58 59		01/04/10	
Rate DGS, Distributed Generation Service	50	01/04 KEN	CE COMMISSION	
			DEROUEN	
			E DIRECTOR	
		TARIFI	BRANCH	
Issued by authority of an Order of the Kentucky Public Servic Commission dated December 22, 2014 in Case No. 2014-0042		Bunt	Kirtley	
Issued: December 22, 2014	1	- EFF	ECTIVE	
		< 1/2	/2015	
Effective: January 2, 2015	. HOM	WANAS IANT TO POT	KAR 5:011 SECTION 9 (1)	
Issued by James P. Henning, President	110			
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KY.P.S.C. Gas No. 2 One-Hundred-Fifth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Fourth Revised Sheet No. 10 Page 1 of 2

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	Sheet	Billing Effective Date	Effective Date
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service.	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering.	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	12/01/14	12/01/14
Rate GS, General Service	31	12/01/14	12/01/14
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36	CANC	THED
Reserved for Future Use	37	CANC	ELLED
Reserved for Future Use	38		0.0.0015
Reserved for Future Use	39	I JAN	0 2 2015
Reserved for Future Use	40		CKY PUBLIC
Reserved for Future Use	41	KENTU	COMMISSION
Reserved for Future Use	42 43	SERVICE	00mm
Reserved for Future Use Rate FRAS, Full Requirements Aggregation Service	43	01/04/10	01/04/10
Reserved for Future Use	44	01/04/10	01/04/10
Reserved for Future Use	46		
Reserved for Future Use	40		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	24/24/20	04/04/40
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	01/04/10	01/04/10
Rate GTS, Gas Trading Service Rate IMBS, Interruptible Monthly Balancing Service	57	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	9	01/04/JONTUCK	
		PUBLIC SERVICE CO	OMMISSION
		JEFF R. DERC	DUEN
		EXECUTIVE DIRI	ECTOR
		TARIFF BRAN	СН
Level Levelt with a few Order of the Kontuchy Dublic Formie		A . 1.1	0
Issued by authority of an Order of the Kentucky Public Servic		Bunt Rich	ley
Commission dated November 21, 2014 in Case No. 2014-003		EFFECTIVE	10
Issued: November 21, 2014	(111	< <u>12/1/201</u>	4
Effective: December 1, 2014	HOIM	MANRSUANT TO 807 KAR 5:01	1 SECTION 9 (1)
Issued by James P. Henning, President	1 1000		
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KY.P.S.C. Gas No. 2 One-Hundred-Nineteenth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Eighteenth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy	60	09/30/10	09/30/10
Rider DSM, Demand Side Management Cost Recovery Program	61	09/30/10	09/30/10
Rider DSMR, Demand Side Management Rate	62	06/02/15	06/02/15
Reserved for Future Use	63		
Reserved for Future Use	64		
Reserved for Future Use	65		CANCELLED
Reserved for Future Use	66		CANCELLED
Reserved for Future Use	67		
Reserved for Future Use	68		DEC 0 1 2015
Reserved for Future Use	69		KENTUCKY PUBLIC
GAS COST RECOVERY RIDERS			SERVICE COMMISSION
Gas Cost Adjustment Clause	70	09/30/10	09/30/10
Reserved for Future Use	71	03/30/10	09/30/10
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use.	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	08/31/15	08/31/15
Reserved for Future Use	78		
Reserved for Future Use	79		
MIRCELLANEOUR			
MISCELLANEOUS Bad Check Charge	80	09/30/10	09/30/10
Charge for Reconnection of Service	81	09/30/10	09/30/10
Local Franchise Fee	82	09/30/10	09/30/10
Curtailment Plan	83	09/30/10	09/30/10
Rate MPS, Meter Pulse Service.	84	09/30/10	09/30/10
Reserved for Future Use	85	00.00.70	00.001.10
Reserved for Future Use	86		
Reserved for Future Use	87		
Reserved for Future Use	88		
Reserved for Future Use	89		

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
ssued by authority of an Order of the Kentucky Pu	TARIFF BRANCH
Commission dated October 20, 2015 in Case No. 20	015-00332 Bunt Kalley
ssued: October 20, 2015 Effective: October 29, 2015 Issued by James P. Henning, President	EFFECTIVE 10/29/2015 10/29/2015





KY.P.S.C. Gas No. 2 One-Hundred-Seventeenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Sixteeth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	09/30/10 09/30/10 06/02/15	09/30/10 09/30/10 06/02/15
Reserved for Future Use Reserved for Future Use	64 65 66 67 68 69		CANCELLED OCT 2 9 2015 KENTUCKY PUBLIC
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75	09/30/10	SERVICE COMMISSION
Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	76 77 78 79	08/31/15	08/31/15
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	80 81 82 83 84 85 86 86 87 88 88	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10

	PUE	KENTUCKY BLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentuck Commission dated September 21, 2015 in Cas		Bunt Kirtley
Issued: September 21, 2015 Effective: September 30, 2015 Issued by James P. Henning, President	James P. Henny	EFFECTIVE 9/30/2015 SUANT TO 807 KAR 5:011 SECTION 9 (1)



## KY.P.S.C. Gas No. 2 One-Hundred-Fifteenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Fourteenth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	09/30/10 09/30/10 06/02/15	09/30/10 09/30/10 06/02/15
Reserved for Future Use.	64 65 66 67 68 69		CANCELLED SEP 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION
Gas Cost Adjustment Clause. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75 76	09/30/10	09/30/10
Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	77 78 79	08/31/15	08/31/15 (T)
MISCELLANEOUS         Bad Check Charge.         Charge for Reconnection of Service.         Local Franchise Fee.         Curtailment Plan.         Rate MPS, Meter Pulse Service.         Reserved for Future Use.         Reserved for Future Use.	80 81 82 83 84 85 86 87 88 89	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentuc Commission dated August 18, 2015 in Case N	
Issued: August 18, 2015 Effective: August 31, 2015 Issued by James P. Henning, President	Dames P Afeminyly EFFECTIVE
issued by sames I. Heiming, Hesident	() 8/31/2015

## KY.P.S.C. Gas No. 2 One-Hundred-Thirteenth Revised Sheet No.10 Cancelling and Superseding One-Hundred-Twelfth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
<u>RIDERS</u> Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	09/30/10 09/30/10 06/02/15	09/30/10 09/30/10 06/02/15
Reserved for Future Use Reserved for Future Use	64 65 66 67 68 69	s	CANCELLED AUG 3 1 2015 KENTUCKY PUBLIC ERVICE COMMISSION
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75 76	09/30/10	09/30/10
Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	77 78 79	06/02/15	06/02/15
MISCELLANEOUS         Bad Check Charge         Charge for Reconnection of Service         Local Franchise Fee         Curtailment Plan         Rate MPS, Meter Pulse Service         Reserved for Future Use         Reserved for Future Use	80 81 82 83 84 85 86 87 88 89	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10

		EENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
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Issued by authority of an Order of the Ken Commission dated July 22, 2015 in Case N		Bunt Kirtley EFFECTIVE
Issued: July 22, 2015 Effective: July 31, 2015 Issued by James P. Henning, President	James P. He	7/31/2015 HURSUANT TO 807 KAR 5:011 SECTION 9 (1)



## KY.P.S.C. Gas No. 2 One-Hundred-Tweifth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Eleventh Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	09/30/10 09/30/10 06/02/15	09/30/10 09/30/10 06/02/15
Reserved for Future Use Reserved for Future Use.	64 65 66 67 68 69		CANCELLED JUL 3 1 2015 KENTUCKY PUBLIC
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	70 71 72 73 74 75	09/30/10	SERVICE COMMISSION 09/30/10
Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	76 77 78 79	06/02/15	06/02/15
MISCELLANEOUS         Bad Check Charge         Charge for Reconnection of Service         Local Franchise Fee         Curtailment Plan         Rate MPS, Meter Pulse Service         Reserved for Future Use         Reserved for Future Use	80 81 82 83 84 85 86 86 87 88 88	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10	09/30/10 09/30/10 09/30/10 09/30/10 09/30/10

	KENTUCKY PUBLIC SERVICE COMMIS	SION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
	TARIFF BRANCH	
Issued by authority of an Order of the Kent Commission dated June 22, 2015 in Case N		
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## KY.P.S.C. Gas No. 2 One-Hundred-Eleventh Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Tenth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order	
RIDERS Rider X, Main Extension Policy	60	09/30/10	09/30/10	
Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	61 62 63	09/30/10 06/02/15	09/30/10 06/02/15	
Reserved for Future Use Reserved for Future Use Reserved for Future Use	64 65 66			
Reserved for Future Use Reserved for Future Use Reserved for Future Use	67 68 69			
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70	09/30/10	09/30/10	
Reserved for Future Use Reserved for Future Use Reserved for Future Use	71 72 73			
Reserved for Future Use Reserved for Future Use Reserved for Future Use	74 75 76			
Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use	77 78 79	06/02/15	06/02/15	(T)
MISCELLANEOUS Bad Check Charge	80 81	09/30/10	09/30/10 09/30/10	
Charge for Reconnection of Service Local Franchise Fee Curtailment Plan	82 83	09/30/10 09/30/10	09/30/10 09/30/10	
Rate MPS, Meter Pulse Service Reserved for Future Use Reserved for Future Use	84 85 86	<sup>09/30/10</sup> C	ANC <sup>9/30/10</sup> ED	
Reserved for Future Use Reserved for Future Use Reserved for Future Use	87 88 89		JUL 9 1 2013 ENTUCKY PUBLIC RVICE COMMISSIO	N

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission dated May 21, 2015 in Case No. 2015-00150	Bunt Kirtley
Issued: May 21, 2015 Effective: June 2, 2015 Issued by James P. Henning, President James P. Henning	EFFECTIVE 6/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



## KY.P.S.C. Gas No. 2 One-Hundred-Tenth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Ninth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order	
RIDERS				
Rider X, Main Extension Policy	60	09/30/10	09/30/10	(T)
Rider DSM, Demand Side Management Cost Recovery Program	61	09/30/10	09/30/10	(T)
Rider DSMR, Demand Side Management Rate	62	03/03/15	03/03/15	
Reserved for Future Use	63			
Reserved for Future Use	64			
Reserved for Future Use	65	Г	CANCELLE	D
Reserved for Future Use	66			
Reserved for Future Use	67			5
Reserved for Future Use	68		JUN 0 2 201	
Reserved for Future Use	69		KENTUCKY PUE	BLIC
			SERVICE COMMIS	SSION
GAS COST RECOVERY RIDERS		L		(T)
Gas Cost Adjustment Clause	70	09/30/10	09/30/10	(-)
Reserved for Future Use	71			
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/03/15	03/03/15	
Reserved for Future Use	78	e a substantia		
Reserved for Future Use	79			
MISCELLANEOUS				
Bad Check Charge	80	09/30/10	09/30/10	(T)
Charge for Reconnection of Service	81	09/30/10	09/30/10	(T)
Local Franchise Fee	82	09/30/10	09/30/10	(T)
Curtailment Plan	83	09/30/10	09/30/10	(T)
Rate MPS, Meter Pulse Service	84	09/30/10	09/30/10	(T)
Reserved for Future Use	85			(-)
Reserved for Future Use	86			
Reserved for Future Use	87			
Reserved for Future Use	88			
Reserved for Future Use	89			

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
Issued by authority of an Order of the Kent Commission dated April 23, 2015 in Case 1		Bunt Kirtley
Issued: April 23, 2015 Effective: May 1, 2015	n nal	EFFECTIVE <sup>*</sup>





## KY.P.S.C. Gas No. 2 One-Hundred-Ninth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Eighth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS			
Rider X, Main Extension Policy	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate		03/03/15	03/03/15
Reserved for Future Use.		00/00/10	00/00/10
Reserved for Future Use			CANCELLED
Reserved for Future Use			And the loss have been been
Reserved for Future Use			MAY 0 1 2015
Reserved for Future Use	67		1-141 0 1 2013
Reserved for Future Use			KENTUCKY PUBLIC
Reserved for Future Use	69		SERVICE COMMISSION
GAS COST RECOVERY RIDERS			
Gas Cost Adjustment Clause	70	01/04/10	01/04/10
Reserved for Future Use	70	01/04/10	01/04/10
Reserved for Future Use	72		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/03/15	03/03/15
Reserved for Future Use	78		
Reserved for Future Use	79		
MICOFILANEOUIO			
MISCELLANEOUS	80	01/04/10	04/04/40
Bad Check Charge	81		01/04/10
Charge for Reconnection of Service		01/04/10	01/04/10
Local Franchise Fee	82 83	01/04/10	01/04/10
Curtailment Plan.		01/04/10	01/04/10
Rate MPS, Meter Pulse Service.		01/04/10	01/04/10
Reserved for Future Use.	85		
Reserved for Future Use	86 87		
Reserved for Future Use	87		
	89		
Reserved for Future Use	03		

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentuc Commission dated March 26, 2015 in Case N	
Issued: March 26, 2015 Effective: April 1, 2015 Issued by James P. Henning, President	EFFECTIVE 4/1/2015 Ames P. H. Mulursuant to 807 Kar 5:011 SECTION 9 (1)





KY.P.S.C. Gas No. 2 One-Hundred-Eighth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Seventh Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order	
RIDERS	-	04104140	04/04/40	
Rider X, Main Extension Policy	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61 62	01/04/10 03/03/15	01/04/10 03/03/15	<b>(T)</b>
Rider DSMR, Demand Side Management Rate Reserved for Future Use	63	03/03/15	03/03/15	(T)
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use Reserved for Future Use	67 68			
Reserved for Future Use	69			
Reserved for Fulline Ose	05			
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	01/04/10	01/04/10	
Reserved for Future Use	71			
Reserved for Future Use.	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
		00/00/45	00/00/45	(T)
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/03/15	03/03/15	(-)
Reserved for Future Use Reserved for Future Use	78			
Reserved for Future Ose	79			
MISCELLANEOUS				
Bad Check Charge	80	01/04/10	01/04/10	
Charge for Reconnection of Service	81	01/04/10	01/04/10	
Local Franchise Fee.	82	01/04/10	01/04/10	
Curtailment Plan	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10	
Reserved for Future Use.	85			
Reserved for Future Use	86			
Reserved for Future Use.	87			
Reserved for Future Use	88			-
Reserved for Future Use	89		ANCELLED	
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		KE	NTUCKY PUBLIC	
			VICE COMMISSION	N
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		JEFF R. D	ERQUEN	
		EXECUTIVE		
		TARIFF B	RANCH	
Issued has authority of an Order of the Kontuclay Bublic Som	view	Dit	V. In	
Issued by authority of an Order of the Kentucky Public Serv		Bunt 1	sally	
Commission dated February 24, 2015 in Case No. 2015-000	48	EFFEC	TIVE	
Issued: February 24, 2015	61 <			
Effective: March 3, 2015	Homanaka	3/3/2	015	
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Issued by James P. Henning, President	I LOW PUP	KSUANT TO BUT KAN	R 5:011 SECTION 9 (1)	



KY.P.S.C. Gas No. 2 One-Hundred-Seventh Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Sixth Revised Sheet No. 10 Page 2 of 2

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS			
Rider X, Main Extension Policy	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate	62	05/01/14	05/01/14
Reserved for Future Use	63		
Reserved for Future Use	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67		
Reserved for Future Use	68		
Reserved for Future Use	69		
	í		
GAS COST RECOVERY RIDERS	70	04/04/40	01/04/40
Gas Cost Adjustment Clause	70 71	01/04/10	01/04/10
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
	77	12/01/14	12/01/14
Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use	78	12/01/14	12/01/14
Reserved for Future Use	79		
Reserved for Future Ose	15		
MISCELLANEOUS			
Bad Check Charge	80	01/04/10	01/04/10
Charge for Reconnection of Service	81	01/04/10	01/04/10
Local Franchise Fee.	82	01/04/10	01/04/10
Curtailment Plan	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10
Reserved for Future Use	85		
Reserved for Future Use	86		CANCELLED
Reserved for Future Use	87		CANCELLED
Reserved for Future Use	88		MAD 0 2 0045
Reserved for Future Use	89		MAR 0 3 2015
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			SERVICE COMMISSION
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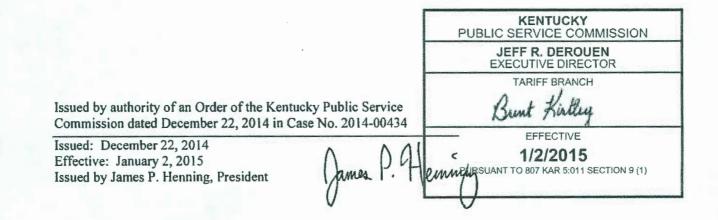
	KENTUCKY PUBLIC SERVICE COMMISSIO
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
ssued by authority of an Order of the Kentu Commission dated January 23, 2015 in Case	



KY.P.S.C. Gas No. 2 One-Hundred-Sixth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Fifth Revised Sheet No. 10 Page 2 of 2

> KENTUCKY PUBLIC SERVICE COMMISSION

	Sheet <u>No.</u>	Billing Effective Date	Effective Date per Order
RIDERS			
Rider X, Main Extension Policy	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate	62	05/01/14	05/01/14
Reserved for Future Use.	63	00/01/14	00/01/14
Reserved for Future Use	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67		
Reserved for Future Use	68		
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS	70	04/04/40	04/04/40
Gas Cost Adjustment Clause	70	01/04/10	01/04/10
Reserved for Future Use	71		
Reserved for Future Use	72		
Reserved for Future Use	73		
Reserved for Future Use	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	12/01/14	12/01/14
Reserved for Future Use	78		
Reserved for Future Use	79		
MISCELLANEOUS			
Bad Check Charge	80	01/04/10	01/04/10
Charge for Reconnection of Service	81	01/04/10	01/04/10
Local Franchise Fee	82	01/04/10	01/04/10
Curtailment Plan	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10
Reserved for Future Use	85		
Reserved for Future Use	86		
Reserved for Future Use	87		CANCELLED
Reserved for Future Use	88		UNIVELLED
Reserved for Future Use	89		FEB 0 2 2015
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KY.P.S.C. Gas No. 2 One-Hundred-Fifth Revised Sheet No. 10 Cancelling and Superseding One-Hundred-Fourth Revised Sheet No. 10 Page 2 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order	
RIDERS				
Rider X, Main Extension Policy	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	
Rider DSMR, Demand Side Management Rate	62	05/01/14	05/01/14	
Reserved for Future Use	63			
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			
Reserved for Future Use	69			
GAS COST RECOVERY RIDERS	-	a sur sur a		
Gas Cost Adjustment Clause	70	01/04/10 C	AN 01/04/10ED	
Reserved for Future Use	71			
Reserved for Future Use	72		JAN 0 2 2015	
Reserved for Future Use	73 74			
Reserved for Future Use Reserved for Future Use	74	KE	NTUCKY PUBLIC	
Reserved for Future Use	75	SER	VICE COMMISSIO	N
Rider GCAT, Gas Cost Adjustment Transition Rider	77	12/01/14	12/01/14	(T)
Reserved for Future Use	78			
Reserved for Future Use	79			
MISCELLANEOUS				
Bad Check Charge	80	01/04/10	01/04/10	
Charge for Reconnection of Service	81	01/04/10	01/04/10	
Local Franchise Fee.	82	01/04/10	01/04/10	
Curtailment Plan	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service.	84	01/04/10	01/04/10	
Reserved for Future Use	85	01104110	0110410	
Reserved for Future Use	86			
Reserved for Future Use	87			
Reserved for Future Use	88			
Reserved for Future Use	89			

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
Issued by authority of an Order of the Kentucky Commission dated November 21, 2014 in Case	
Issued: November 21, 2014 Effective: December 1, 2014 Issued by James P. Henning, President	ames P. Hermitersuant to 807 kar 5:011 Section 9 (1)
issued by James F. Heining, Fresident	

KY. P.S.C. Gas No. 2 One-Hundred-Thirteenth Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Twelfth Revised Sheet No. 30 Page 1 of 1

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\$16,00 KENTUCKY PUBLIC

## RATE RS RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

					SERVICI	ICE COMMISSI	
	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate		1110
Plus a commodity Charge for							
all CCF at	\$0.37213	plus	\$0.4414	Equals	\$0.81353	(I)	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in the Kentucky Public Service Commission, as provided by law. PUBLIC SERVICE COMMISSION

mention of the second second second second			EXECUTIVE DIRECTOR	-
Issued by authority of an Order of the Kentuk Commission dated October 20, 2015 in Case			TARIFF BRANCH	
Issued: October 20, 2015 Effective: October 29, 2015	n nal	c	Bunt Kirtley	
Issued by James P. Henning, President	James PH	compy	EFFECTIVE	
	0		10/29/2015 SUANT TO 807 KAR 5:011 SECTION 9 (1)	

KY. P.S.C. Gas No. 2 One-Hundred-Eleventh Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Tenth Revised Sheet No. 30 Page 1 of 1

**JEFF R. DEROUEN** 

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\$16.00 KENTUCKY PUBLIC SERVICE COMMISSION

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate		
Plus a commodity Charge for							
all CCF at	\$0.37213	plus	\$0.3909	Equals	\$0.76303	(R)	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently Kin Villet, Kay filed with the PUBLIC SERVICE COMMISSION

		EXECUTIVE DIRECTOR	-
Issued by authority of an Order of the Kentud		TARIFF BRANCH	
Commission dated September 21, 2015 in C	ase No. 2015-00300	- D . 1. 19	
Issued: September 21, 2015	1	Bunt Aulley	
Effective: September 30, 2015 Issued by James P. Henning, President	A DALE	< , EFFECTIVE	
Issued by James F. Hemming, Fresident	James F. Marin	9/30/2015	
	()	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
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KY. P.S.C. Gas No. 2 One-Hundred-Ninth Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Eighth Revised Sheet No. 30 Page 1 of 1

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KENTUCKY PUBLIC SERVICE COMMISSION

\$16.00

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4113	Equals	\$0.78343	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

		KENTUCKY PUBLIC SERVICE COMMISSION
Issued by authority of an Order of the Kentu Commission dated August 18, 2015 in Case		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued: August 18, 2015 Effective: August 31, 2015 Issued by James P. Henning, President	James P C	Heminy Bunt Kirtley EFFECTIVE 8/31/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY. P.S.C. Gas No. 2 One-Hundred-Seventh Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Sixth Revised Sheet No. 30 Page 1 of 1

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

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4580 Olympic Blvd. Erlanger, Kentucky 41018

Duke Energy Kentucky, Inc.

## RATE RS RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery		Gas Cost				
	Rate		Adjustment		Total Rate		
Plus a commodity Charge for							
all CCF at	\$0.37213	plus	\$0.3994	Equals	\$0,77153	(R)	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying	g thereto, are subject to the jurisdiction of the
Kentucky Public Service Commission and to Company's Service F Kentucky Public Service Commission, as provided by law.	
· · · · · · · · · · · · · · · · · · ·	

Issued by authority of an Order of the Kentucky Public	c Service TARIFF BRANCH
Commission dated July 22, 2015 in Case No. 2015-0	0230
Issued: July 22, 2015 Effective: July 31, 2015	Dal Bunt Kirtley
Issued by James P. Henning, President	nes P. Henny 7/31/2015
V	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY. P.S.C. Gas No. 2 One-Hundred-Sixth Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Fifth Revised Sheet No. 30 Page 1 of 1

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KENTUCKY PUBLIC SERVICE COMMISSION

## RATE RS RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus a commodity Charge for	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
all CCF at	\$0.37213	plus	\$0.4060	Equals	\$0.77813	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently Einertee Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 22, 2015 in Case No. 2015-00188	
Issued: June 22, 2015	

Effective: July 1, 2015 Issued by James P. Henning, President

James P. Henny 7/1/2015 UANT TO 807 KAR 5:011 SECTION 9 (1)

JEFF R. DEROUEN EXECUTIVE DIRECTOR



KY. P.S.C. Gas No. 2 One-Hundred-Fifth Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Fourth Revised Sheet No. 30 Page 1 of 1

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\$16.00KENTUCKY PUBLIC

## RATE RS RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### **NET MONTHLY BILL**

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery	Gas Cost			CERVICE COMMISSI		
	Rate		Adjustment		Total Rate		
Plus a commodity Charge for							
all CCF at	\$0.37213	plus	\$0.4098	Equals	\$0.78193	(R)	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions apply	ing thereto, are subject to the jurisdiction of the
Kentucky Public Service Commission and to Company's Service Kentucky Public Service Commission, as provided by law.	
	JEFF R. DEROUEN

	EXECUTIVE DIRECTOR	
Issued by authority of an Order of the Kentucky Public Service	TARIFF BRANCH	
Commission dated May 21, 2015 in Case No. 2015-00150	n II m	
Issued: May 21, 2015	Bunt Kirtley	
Effective: June 2, 2015		
Issued by James P. Henning, Presidentames 1. Terring	EFFECTIVE	

6/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY. P.S.C. Gas No. 2 One-Hundred-Fourth Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Third Revised Sheet No. 30 Page 1 of 1

JEFF R. DEROUEN

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KENTUCKY PUBLIC ERVICE COMMISSION

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0,4282	Equals	\$0,80033	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in provided by law. PUBLIC SERVICE COMMISSION

	EXECUTIVE DIRECTOR			
Issued by authority of an Order of the Kentuck Commission dated April 23, 2015 in Case No.	TARIFF BRANCH			
Issued: April 23, 2015 Effective: May 1, 2015 Issued by James P. Henning, President	James P. 9.	EFFECTIVE 5/1/2015 PUREUANT TO 807 KAR 5:011 SECTION 9 (1)		

KY.P.S.C. Gas No. 2 One-Hundred-Third Revised Sheet No. 30 Cancelling and Superseding One-Hundred-Second Revised Sheet

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KENTUCKY PUBLIC \$16.00 SERVICE COMMISSION

Page 1 of 1

## RATE RS RESIDENTIAL SERVICE

#### APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### **NET MONTHLY BILL**

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus a commodity Charge for	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
all CCF at	\$0.37213	plus	\$0.4145	Equals	\$0.78663	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions a Kentucky Public Service Commission and to Company's Ser Kentucky Public Service Commission, as provided by law.	vice Regulations currently in effect, as filed with the JEFF R. DEROLES SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentucky Public Service Commission dated March 26, 2015 in Case No. 2015-00082	Bunt Kirtley
Issued: March 26, 2015 Effective: April 1, 2015 Issued by James P. Henning, President	EFFECTIVE 4/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One-Hundred-Second Revised Sheet No. 30 Cancelling and Superseding One-Hundred-First Revised Sheet No. 30 Page 1 of 1

EXECUTIVE DIRECTOR

CANCELLED

APR 0 1 2015

KENTUCKY PUBLIC STATERVICE COMMISSION

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a commodity Charge for						
all CCF at	\$0.37213	olus	\$0,4613	Equals	\$0.83343	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject on the Kentucky Public Service Commission and to Company's Service Regulations suffer the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentuc	ky Public Service	TARIFF BRANCH
Commission dated February 24, 2015 in Case		D + V. H.
Issued: February 24, 2015 Effective: March 3, 2015 Issued by James P. Henning, President	James P 94	EFFECTIVE 3/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One-Hundred-First Revised Sheet No. 30 Cancelling and Superseding One-Hundredth Revised Sheet No. 30 Page 1 of 1

\$16.00

CANCELLED

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KENTUCKY PUBLIC ERVICE COMMISSION

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for			Anna da Anna Englisha da Badeshe		and a state of the second state of the	
all CCF at	\$0.37213	plus	\$0.4629	Equals	\$0.83503	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in offect, as filed with the KENTUCKY Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentu	cky Public Service	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Commission dated January 23, 2015 in Cas		TARIFF BRANCH
Issued: January 23, 2015 Effective: February 2, 2015	n Dal	< Bunt Kirtley
Issued by James P. Henning, President	primes F. M.	EFFECTIVE
	0	2/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One Hundredth Revised Sheet No. 30 Cancelling and Superseding Ninety-Ninth Revised Sheet No. 30 Page 1 of 1

FEB 0 2 2015

KENTUCKY PUBLIC SERVICE COMMISSION

\$16.00

## RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5217	Equals	\$0.89383	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in offset, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service				
ase No. 2014-00434	TARIFF BRANCH			
0 001	. Bunt Kirtley			
James P. H	emmin effective			
0	1/2/2015 PORSUANT TO 807 KAR 5:011 SECTION 9 (1)			

KY.P.S.C. Gas No. 2 Ninety-Ninth Revised Sheet No. 30 Cancelling and Superseding Ninety-Eighth Revised Sheet No. 30 Page 1 of 1

CANCELLED

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#### RATE RS RESIDENTIAL SERVICE

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

#### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	Delivery		Gas Cost				
Plus a commodity Charge for	Rate		Adjustment		Total Rate		
all CCF at	\$0.37213	plus	\$0.5546	Equals	\$0.92673	(I)	

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. PUBLIC SERVICE COMMISSION

leaved by authority of an Order of the Kentur	lu Dublic Contine	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by authority of an Order of the Kentuc Commission dated November 21, 2014 in Ca Issued: November 21, 2014 Effective: December 1, 2014		- Bunt Kirtley
Issued by James P. Henning, President	James P. H	EFFECTIVE 12/1/2014 PORSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One Hundred-Thirteenth Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Twelfth Revised Sheet No. 31 Page 1 of 1

# RATE GS

## **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

/ 10/29/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for	***	Disc		<b>F</b> (-	00.0107	(I)
all CCF at	\$0.20530	Plus	\$0.4414	Equals	\$0.6467	1+1

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

### **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

the supplying of, and billing for, service a	ind all conditions applyin	g thereto, are subject to the jurisdiction of the	
Kentucky Public Service Commission, and Kentucky Public Service Commission as pro-		egulations currently ENCIDE Failed with the PUBLIC SERVICE COMMISSION	
ssued by authority of an Order of the Kentuc		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Commission dated October 20, 2015 in Case		TARIFF BRANCH	
ssued: October 20, 2015 Effective: October 29, 2015 ssued by James P. Henning, President	James P. H.	Bunt Kirtley EFFECTIVE	-

KY.P.S.C. Gas No. 2 One Hundred-Eleventh Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Tenth Revised Sheet No. 31 Page 1 of 1

# RATE GS

## **GENERAL SERVICE**

# APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## **NET MONTHLY BILL**

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

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KENTUCKY PUBLIC SERVICE COMMISSION

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	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.3909	Equals	\$0.5962	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

The supplying of, and billing for, service a Kentucky Public Service Commission, and Kentucky Public Service Commission as pr	to Company's Service Fe	therete, are subject to the jurisdiction of the gulations currentily in the BKX filed with the PUBLIC SERVICE COMMISSION	
Issued by authority of an Order of the Kentu		JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Commission dated September 21, 2015 in C Issued: September 21, 2015		Bunt Kirtley	
Effective: September 30, 2015 Issued by James P. Henning, President	James P. Hen	EFFECTIVE 9/30/2015 BURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

KY.P.S.C. Gas No. 2 One Hundred-Ninth Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Eighth Revised Sheet No. 31 Page 1 of 1

\$47.50

# RATE GS

## **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

CANCELLED SEP 3 0 2015 KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.4113	Equals	\$0.6166	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

### **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Servi	PUBLIC SERVICE COMMISSION
Commission dated August 18, 2015 in Case No. 2015-0027	
Issued: August 18, 2015 Effective: August 31, 2015 Issued by James P. Henning, President	). Henning Brent Kirtley EFFECTIVE
0	8/31/2015

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# KY.P.S.C. Gas No. 2 One Hundred-Seventh Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Sixth Revised Sheet No. 31 Page 1 of 1

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# RATE GS

# **GENERAL SERVICE**

# APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

C

Customer Charge per month:				\$47.50		
					KENTUCKY F	PUBLIC MISSION
	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.3994	Equals	\$0.6047	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

# LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

# TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

# SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subj Kentucky Public Service Commission, and to Company's Service Fegulations currently for Kentucky Public Service Commission as provided by law. **JEFF R. DEROUEN** 

Issued by authority of an Order of the Kentucky Public Service Commission dated July 22, 2015 in Case No. 2015-00230

Issued: July 22, 2015 Effective: July 31, 2015 Issued by James P. Henning, President

TARIFF BRANCH James P. Cf eman

SUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

KY.P.S.C. Gas No. 2 One Hundred-Sixth Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Fifth Revised Sheet No. 31 Page 1 of 1

# RATE GS

## **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

### **NET MONTHLY BILL**

The Net Monthly Bill is determined a					CA	NCELLED	
All gas is billed in units of 100 cubic	reet (CCF)				JL I	JL 3 1 2015	
Customer Charge per month:				\$47.50		TUCKY PUBLIC CE COMMISSION	
	Delivery Rate		Gas Cost Adjustment		Total Rate		
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4060	Equals	\$0.6113	(R)	

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

The supplying of, and billing for, service a Kentucky Public Service Commission, and Kentucky Public Service Commission as pro-	to Company's Service F	egulations currently Fine Struck as filed with the PUBLIC SERVICE COMMISSION
Issued by authority of an Order of the Kentud	cky Public Service	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Commission dated June 22, 2015 in Case N		TARIFF BRANCH
Issued: June 22, 2015	n Dal	< Bunt Kirtley
Effective: July 1, 2015 Issued by James P. Henning, President	James F. T	EFFECTIVE "
	U	7/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# KY.P.S.C. Gas No. 2 One Hundred-Fifth Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Fourth Revised Sheet No. 31 Page 1 of 1

\$47.50

## RATE GS

### **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## **NET MONTHLY BILL**

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

CANCELLED JUL 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

	Delivery		Gas Cost			
	Rate		Adjustment		Total Rate	
Plus a Commodity Charge for						*
all CCF at	\$0.20530	Plus	\$0.4098	Equals	\$0.6151	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying	g therete, are subject to the jurisdiction of the
The supplying of, and billing for, service and all conditions applyin Kentucky Public Service Commission, and to Company's Service F	egulations currently in effect as filed with the
Kentucky Public Service Commission as provided by law.	PUBLIC SERVICE COMINISSION
rendeny r dene eerrige commencer de provided by ann	IEEE D DEDOUEN

Issued by authority of an Order of the Kentucky Public Service Commission dated May 21, 2015 in Case No. 2015-00150

Issued: May 21, 2015 Effective: June 2, 2015 Issued by James P. Henning, Presiden

6/2/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

TARIFF BRANCH

# KY.P.S.C. Gas No. 2 One Hundred-Fourth Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Third Revised Sheet No. 31 Page 1 of 1

\$47.50

KENTUCKY PUBLIC

SERVICE COMMISSION

# RATE GS

## **GENERAL SERVICE**

# APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated to the premises for service under this tariff due to gas supply limitations.

### NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4282	Equals	\$0.6335	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

#### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

## TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying	ng therete, are subject to the jurisdiction of the
Kentucky Public Service Commission, and to Company's Service Kentucky Public Service Commission as provided by law.	Regulations currentik FN affect As filed with the PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN

James P. H

Issued by authority of an Order of the Kentucky Public Service Commission dated April 23, 2015 in Case No. 2015-00121

Issued: April 23, 2015 Effective: May 1, 2015 Issued by James P. Henning, President

TARIFF BRANCH C enny

5/1/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

KY.P.S.C. Gas No. 2 One Hundred-Third Revised Sheet No. 31 Cancelling and Superseding One-Hundred-Second Revised Sheet No. 31 Page 1 of 1

## RATE GS

### **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL					CANC	DELLE	D
The Net Monthly Bill is determined a All gas is billed in units of 100 cubic					MAY	0 1 2015	
Customer Charge per month:				\$47.50	KENTUC SERVICE	COMMISS	IC SION
	Delivery <u>Rate</u>		Gas Cost Adjustment		Total Rate		
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4145	Equals	\$0.6198	(R)	

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the will the Kentucky Public Service Commission, and to Company's Service Regulations purcease in the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 26, 2015 in Case No. 2015-00082

Issued: March 26, 2015 Effective: April 1, 2015 Issued by James P. Henning, President

TARIFF BRANCH James P. Alemint 4/1/2015 UANT TO 807 KAR 5:011 SECTION 9 (1)

EXECUTIVE DIRECTOR

KY.P.S.C. Gas No. 2 One Hundred-Second Revised Sheet No. 31 Cancelling and Superseding One-Hundred-First Revised Sheet No. 31 Page 1 of 1

# RATE GS

## **GENERAL SERVICE**

#### APPLICABILITY

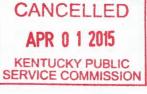
Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50



	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for						
all CCF at	\$0.20530	Plus	\$0.4613	Equals	\$0.66660	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

#### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subjected the provident of the Kentucky Public Service Commission, and to Company's Service Regulations But Cat the Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2015 in Case No. 2015-00048

Issued: February 24, 2015 Effective: March 3, 2015 Issued by James P. Henning, President

James P. 4 penne

EFFECTIVE

EXECUTIVE DIRECTOR

TARIFF BRANCH

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One Hundred-First Revised Sheet No. 31 Cancelling and Superseding One-Hundredth Revised Sheet No. 31 Page 1 of 1

# RATE GS

## GENERAL SERVICE

# APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50



	Delivery Rate		Gas Cost Adjustment		Total Rate	
Plus a Commodity Charge for	<u>I (dic</u>		/ diastricing		Totarriate	
all CCF at	\$0.20530	Plus	\$0.4629	Equals	\$0.66820	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

## LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Kentucky Public Service Commission, and	to Company's Service R	egulations purper to the unsolution of the
Kentucky Public Service Commission as pro Issued by authority of an Order of the Kentuc		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Commission dated January 23, 2015 in Case		TARIFF BRANCH
Issued: January 23, 2015 Effective: February 2, 2015 Issued by James P. Henning, President	James P. H	Consumption Street Kindley EFFECTIVE 2/2/2015 PORSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 One Hundredth Revised Sheet No. 31 Cancelling and Superseding Ninety-Ninth Revised Sheet No. 31 Page 1 of 1

# RATE GS

## **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NE	T MONTHLY BILL The Net Monthly Bill is determined a All gas is billed in units of 100 cubic					0 2 201	
	Customer Charge per month:			\$47.50	KENTU SERVICE		
		Delivery <u>Rate</u>	Gas Cost Adjustment		Total Rate		
	Plus a Commodity Charge for all CCF at	\$0.20530 Plu	\$0.5217	Equals	\$0.72700	(R)	

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

### **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

Kentucky Public Service Commission, and	to Company's Service F	egulations currently in the full suiction of the
Kentucky Public Service Commission as prov Issued by authority of an Order of the Kentuck		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Commission dated December 22, 2014 in Ca		TARIFF BRANCH
Issued: December 22, 2014 Effective: January 2, 2015	n pa	Bunt Kirtley EFFECTIVE
Issued by James P. Henning, President	James T. 1	1/2/2015 PURGUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Ninety-Ninth Revised Sheet No. 31 Cancelling and Superseding Ninety-Eighth Revised Sheet No. 31 Page 1 of 1

\$47.50

# RATE GS

## **GENERAL SERVICE**

## APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

## NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

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JAN 0 2 2015				
KENTUCKY PUBLIC SERVICE COMMISSION				

	Total Rate
\$0.5546 Equ	als \$0,7599 (I)
	\$0.5546 Equ

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

### LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

#### **TERM OF SERVICE**

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

### SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject for the kentucky Public Service Commission, and to Company's Service Fegulations Builded B

Issued by authority of an Order of the Kentucky Public Service Commission dated November 21, 2014 in Case No. 2014-00391

Issued: November 21, 2014 Effective: December 1, 2014 Issued by James P. Henning, President

James P. Henny

12/1/2014

TARIFF BRANCH

USUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Fifteenth Revised Sheet No. 62 Cancels and Supersedes Fourteenth Revised Sheet No. 62 Page 1 of 1

# **RIDER DSMR**

# DEMAND SIDE MANAGEMENT RATE

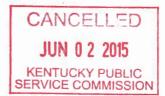
The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.055020 per hundred cubic feet.

(I)

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2017.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.



Issued by authority of an Order by the Kentucky Public Service Commission dated January 28, 2015 in Case No. 2014-00280.

Issued: February 5, 2015 Effective: March 3, 2015 Issued by James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMM	IISSION
JEFF R. DEROUE EXECUTIVE DIRECT	
TARIFF BRANCH	
Bunt Kirtley	
EFFECTIVE	
3/3/2015 PURSUANT TO 807 KAR 5:011 SEC	CTION 9 (1)

KY.P.S.C. Gas No. 2 Fourteenth Revised Sheet No. 62 Cancels and Supersedes Thirteenth Revised Sheet No. 62 Page 1 of 1

## **RIDER DSMR**

# DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.054918 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through December 2017.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

(T)

CANCELLED
MAR 0 3 2015
KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission in Case No. 2014-00094 dated June 4, 2014

Issued: June 9, 2014 Effective: June 9, 2014 Issued by James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Bunt Kirtley
 EFFECTIVE
6/9/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Thirty-Eighth Revised Sheet No. 77 Cancelling and Superseding Thirty-Seventh Revised Sheet No. 77 Page 1 of 1

# **RIDER GCAT**

# GAS COST ADJUSTMENT TRANSITION RIDER

# APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

# GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

**(I)** The amount of this charge or (credit) shall be \$0.0127 per 100 cubic feet. This rate shall be in effect (T)during the month of September 2015 through November 2015 and shall be updated guarterly, concurrent with the Company's GCA filings.

CANCELLED DEC 0 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Commission dated August 18, 2015 in Cas	NO. 2013-00275	KENTUCKY PUBLIC SERVICE COMMISSION
Issued: August 18, 2015 Effective: August 31, 2015	James P. C	S JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued by James P. Henning, President		Bunt Kirtley
		EFFECTIVE *

KY.P.S.C. Gas No. 2 Thirty-Sixth Revised Sheet No. 77 Cancelling and Superseding Thirty-Fifth Revised Sheet No. 77 Page 1 of 1

# **RIDER GCAT**

# GAS COST ADJUSTMENT TRANSITION RIDER

## APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

# GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0088 per 100 cubic feet. This rate shall be in effect (R) during the month of June 2015 through August 2015 and shall be updated quarterly, concurrent (T) with the Company's GCA filings.

CANCELLED AUG 3 1 2015 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 21, 2015 in Case No. 2014-00150

ames P.4 Issued: May 21, 2015 Effective: June 2, 2015 Issued by James P. Henning, Preside

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
******	TARIFF BRANCH
	Bunt Kirtley
	EFFECTIVE
	6/2/2015
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Thirty-Fifth Revised Sheet No. 77 Cancelling and Superseding Thirty-Fourth Revised Sheet No. 77 Page 1 of 1

## **RIDER GCAT**

## GAS COST ADJUSTMENT TRANSITION RIDER

## APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

## **GCA TRANSITION RIDER**

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0486 per 100 cubic feet. This rate shall be in effect (I) during the month of March 2015 through May 2015 and shall be updated quarterly, concurrent with (T) the Company's GCA filings.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2015 in Case No. 2014-00048

Issued: February 24, 2015 Effective: March 3, 2015 Issued by James P. Henning, President

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR James P. 9. TARIFF BRANCH ς enny FFFFCTIVE 3/3/2015 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED

JUN 0 2 2015 KENTUCKY PUBLIC SERVICE COMMISSION



KY.P.S.C. Gas No. 2 Thirty-Fourth Revised Sheet No. 77 Cancelling and Superseding Thirty-Third Revised Sheet No. 77 Page 1 of 1

# **RIDER GCAT**

# GAS COST ADJUSTMENT TRANSITION RIDER

## APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

### GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

**(I)** The amount of this charge or (credit) shall be \$0.0424 per 100 cubic feet. This rate shall be in effect **(T)** during the month of December 2014 through February 2015 and shall be updated quarterly, concurrent with the Company's GCA filings.



Issued by authority of an Order of the Kentucky Public Service Commission dated November 21, 2014 in Case No. 2014-00391

Issued: November 21, 2014 Effective: December 1, 2014 Issued by James P. Henning, President

EXECUTIVE DIRECTOR TARIFF BRANCH James P.g. 5 emm

12/1/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EFFECTIVE

KENTUCKY

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN